



Prize Winner

**Science Writing
Year 9-10**

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The Hon. Chris Bowen, MP
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Subject: Clean Tech – Carbon Capture, Use and Storage

Dear Minister,

I am writing to you in your capacity as Minister for Climate Change and Energy. We have a world crisis at our hands, and we need to take action immediately! We are destroying our home and the idea of doomsday may not be the fantasy it was once made out to be.

The lifestyle of the modern population is causing the release of greenhouse gases into the atmosphere, blanketing the Earth and trapping the Sun's heat in. There are grave consequences to this, such as altered weather patterns and disruptions to the balance of nature¹. Currently, fossil fuels account for more than 75% of global greenhouse emissions and 90% of total carbon dioxide (CO₂) emissions². Therefore, does it not make sense to target a significant source of this problem, CO₂ released as a fossil fuel emission?

To ensure that Australia upholds its obligations under the Paris Agreement³, we must tackle these troublesome emissions now. Fortunately, a solution has already been developed to assist with this; carbon capture, usage and storage (CCUS). CCUS is the process of capturing CO₂ emissions, for them to be stored, or used⁴. This method not only allows new CO₂ emissions to be captured from locations such as industrial facilities, but also emissions that are already in the atmosphere⁵.

CCUS can considerably decrease our CO₂ emissions, making it significantly easier to keep our promises under the Paris agreement and follow The Government's Climate Change Bill that has now become law⁶. To achieve this, Australia needs to reduce its emissions to 350mt CO₂-e by 2030⁷. For every 200 CCUS facilities, roughly 220Mt of CO₂ can be captured per year⁸, showing that CCUS has the potential to play a huge role in helping Australia meet its goals.

The process of CCUS consists of three main stages. First, the CO₂ must be captured through one of several methods. One method is post-combustion, which works by separating CO₂ from flue gas, after the fuel is burnt. This process could take place using a chemical solvent for example⁹.

Alternatively, pre-combustion is a process that relies on capturing CO₂ before the burning of fuel. First, coal is partially oxidised in oxygen (O₂) and water (H₂O) steam in a high pressure and temperature

environment. This leads to the production of synthetic gas, or syngas, which is comprised of carbon monoxide (CO), CO₂, hydrogen (H₂) and small amounts of other gaseous components. This syngas is then put through the water-gas shift reaction, producing another gaseous mixture, this time made of H₂ and CO₂. The CO₂ is then separated, leaving the H₂ rich mixture for combustion¹⁰.

Oxy-fuel combustion is another method of carbon capture. Although only relatively recently developed, oxy-fuel combustion is highly effective as over 90% of the emitted CO₂ is captured, and the only other by-product is H₂O. The process starts with removing elements such as argon (Ar) and nitrogen (N₂) from air until it has a high concentration of O₂. This air is then combined with fuel, such as coal or natural gas, in a stream of CO₂ inside a combustor. The fuel and O₂ chemically react resulting in CO₂ and H₂O steam, which then pushes a turbine which generates power. This process finishes with H₂O and CO₂ as the only by-products. This means that the CO₂ can be easily captured¹¹.

Another method, direct air capture or DAC, can be used to capture CO₂ directly from the atmosphere. This process takes place using fans to draw in the air from the atmosphere¹². This air is then put through either solid or liquid DAC, to separate the CO₂ for collection. Solid DAC involves solid adsorbents operating at ambient to low pressure, such as under a vacuum, and in medium temperature, usually 80°C to 120°C. Alternatively, liquid DAC relies on an aqueous base solution, potassium hydroxide (KOH) for example, separating CO₂ from the air while it passes through a series of units. These units are at extremely high temperatures, anywhere from 300°C to 900°C. Although this method of CCUS still needs some development, it has extremely high potential to greatly decrease the CO₂ in the atmosphere¹³.

Another method, bioenergy with carbon capture and storage (BECCS) is also available. This process involves capturing carbon from biogenic sources. However, this technology still needs development and at this point in time, would not be particularly effective¹⁴.

The next stage of CCUS is transporting the captured CO₂. This process starts by compressing the CO₂ into a liquid state. The CO₂ is then transported via pipeline, ship, rail or road tanker¹⁵. In the last stage, the CO₂ is either used, or more commonly, stored. When looking for ideal places to store CO₂, scientists often look for deep geological formations. This allows the CO₂ to be injected into the earth at depth of at least 1 km. Some commonly used locations include depleted oil and gas reservoirs, coalbeds or deep saline aquifers, as the geology is ideal¹⁶. Alternatively, CO₂ can be used after capture, often for the production of commercially marketable products or services¹⁷. However, it is yet to be determined if CO₂ usage actually benefits the environment after accounting for external effects, such as the carbon intensity of the energy used for the conversion process or even how long the CO₂ is retained in the product¹⁸. With further research and development, CO₂ usage could be an effective way to manage CO₂ emissions, while making something useful out of it¹⁹. Industries that already use captured CO₂ are the fertiliser industry²⁰, refrigeration²¹, food and beverage processing²², production of synfuels²³ and the oil and gas industries²⁴.

In addition to the wide variety of processes available, CCUS also has other attributes that make it an effective and superior method to reducing our CO₂ emissions. One benefit of CCUS is that it can be fitted to existing industrial facilities that run on coal, gas, biomass or waste. This allows important but hard-to-abate industries²⁵, such as power plants and hydrogen²⁶, steel, iron and chemical production²⁷ to continue operation in a low emission manner. Keeping these existing industrial facilities will also save Australia having to find new energy solutions or having to shut down these carbon intensive industries altogether. In addition, although the initial capital investment of fitting CCUS on to existing facilities can be high, it is one of the most cost-effective solutions available to decarbonise these hard-to-abate industries. Furthermore, the price is continually reducing as CCUS becomes more mature²⁸. CCUS is also a long-term solution as evidence suggests that globally, there is plentiful underground storage that can

hold more CO₂ than needed to meet international climate targets²⁹. Moreover, CCUS is an environmentally friendly technology as it has a limited land and H₂O footprint³⁰. CCUS also has a high efficiency as technology fitted on to industrial facilities can capture roughly 90% of CO₂ present in flue gas and as the technology develops it can become even more effective³¹.

With a responsibility to act on climate change, Australia must find an ongoing solution soon. Evidence already indicates that CCUS can be a significant factor in Australia meeting its obligations³². With a variety of options available for different types of CCUS and an array of benefits, it only makes sense that Australia implement CCUS across industrial facilities. If we work hard, Australia can position itself as a leader in CCUS³³. However, we must act now if we want to avoid further consequences from this already devastating climate crisis. The choice is yours; will you fight for a future?

Yours faithfully,

A handwritten signature in black ink, appearing to read 'ella' followed by a stylized surname.

Ella McDermott

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